LNG Permitting and Environmental Review: the View from California

DOE LNG Forum
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California Energy Commission
LNG Interagency Working Group

Mission

- Establish close communication among and support for agencies potentially involved in the permitting process of any LNG facility in California.

Working group has met monthly since September 2003
LNG Interagency Working Group

Goals

- Identify permitting responsibilities for various aspects of an LNG project
- Identify potential resources available to the state that can be used to assist the lead and responsible agencies that review an LNG facility application
- Establish a support network to ensure all affected agencies can operate efficiently and complete their work in a timely manner
- Provide clear guidance to potential developers on the state's LNG permitting process
- Serve as an information resource on LNG by offering workshops to agencies or the public and maintaining a website on LNG (http://energy.ca.gov/lng/index.html)
LNG Interagency Working Group

Members include federal, state, local agencies

Federal
- US Air Force
- US Army Corps of Engineers
- US Coast Guard
- US Environmental Protection Agency
- US Marine Corps
- US Navy

Local
- City of Oxnard
- County of Ventura
- Port of Long Beach
LNG Interagency Working Group

State
- Air Resources Board
- Coastal Commission
- Coastal Conservancy
- Department of Fish & Game/ Office of Spill Prevention and Response
- Department of General Services
- Electricity Oversight Board
- Energy Commission
- Governor’s Office of Emergency Services
- Governor’s Office of Homeland Security
- Office of Planning and Research
- Public Utilities Commission
- San Francisco Bay Conservation and Development Commission
- State Lands Commission
LNG Proposals in California

- Long Beach (Sound Energy Solutions)
  - Port of Long Beach (onshore)

- Cabrillo Port (BHP Billiton)
  - Oxnard, Ventura County (14 miles offshore)

- Clearwater Port (Crystal Energy)
  - Oxnard, Ventura County (12.6 miles offshore)

- Ocean Way (Woodside Energy)
  - Southern California (20 miles offshore)

- Pacific Gateway (Excelerate Energy)
  - Northern California (offshore)

- Esperanza (Tidelands Oil & Gas)
  - Southern California (offshore)
Different Review Processes for Offshore and Onshore Projects

- Different federal laws and standards
- Different federal agency leads
- Different state agency leads
- Different timelines for review
- Different role for Governor
- Different approaches for modeling risk
Permitting Onshore vs. Offshore Different Federal Laws

Onshore:
- Natural Gas Act
  - Federal Energy Regulatory Commission lead
- Exclusive federal authority to approve or deny application
- State/local air/water permits
- Land lease decisions by port/city

Offshore:
- Deepwater Port Act
  - U.S. Maritime Administration & U.S. Coast Guard lead
- Governor’s decision on issuance of license
- US EPA air/water permits
- Land lease decisions by State within state waters
California Environmental Quality Act

- CEQA was adopted in 1970 and is intended to:
  - inform governmental decision-makers and the public about potential environmental effects of a project
  - identify ways to reduce adverse impacts
  - offer alternatives to the project
  - disclose to the public why a project was approved

- Under CEQA, state or local lead agency prepares a detailed statement known as an Environmental Impact Report (EIR)

- CEQA provides the primary mechanism in California for public review and comment on the environmental and safety impacts of proposed projects
National Environmental Policy Act

- NEPA was adopted in 1969 and requires federal agencies to integrate environmental values into their decision making by:
  - Considering the environmental impacts of their proposed actions
  - Considering reasonable alternatives to those actions

- Under NEPA, lead federal agency prepares a detailed statement known as an Environmental Impact Statement (EIS)

- NEPA process includes opportunities for public review and comment
Federal/ State Coordination

- For LNG projects in California, federal and state lead agencies have been working together to produce joint EIS/EIRs

- State and local agencies are working to meet the timelines in the federal process
# Decision Coordination:
## Offshore projects

<table>
<thead>
<tr>
<th>Agency</th>
<th>Activity</th>
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</thead>
<tbody>
<tr>
<td><strong>U.S. Coast Guard and California State Lands Commission</strong></td>
<td>Environmental review under National Environmental Policy Act (NEPA) and California Environmental Quality Act (CEQA) resulting in Joint Environmental Impact Statement (EIS)/Environmental Impact Report (EIR)</td>
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<tr>
<td><strong>Federal Process</strong></td>
<td></td>
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<tr>
<td>U.S. Coast Guard and U.S. Maritime Administration</td>
<td>Federal Hearing/Decision on Deepwater Port License</td>
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<tr>
<td>Other Federal Agencies</td>
<td>U.S. Environmental Protection Agency air and water permits, etc.</td>
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<tr>
<td><strong>Governor's Decision</strong></td>
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<tr>
<td>Governor's Decision</td>
<td>Approve, Approve With Conditions, Deny, or No Action (presumed approved)</td>
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<tr>
<td><strong>State/Local Process</strong></td>
<td></td>
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<tr>
<td>California State Lands Commission</td>
<td>Certify Final EIR</td>
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<td></td>
<td>Consideration of lease application for rights-of-way for proposed pipelines</td>
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<tr>
<td>California Coastal Commission</td>
<td>Federal consistency certification</td>
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<td></td>
<td>Coastal Development Permit (CDP) and/or appeal of local government CDP (see below)</td>
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<tr>
<td>Local Government</td>
<td>CDP for onshore pipeline within coastal zone governed by approved Local Coastal Plan</td>
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<tr>
<td>State Coastal Conservancy</td>
<td>Lease, if applicable</td>
</tr>
<tr>
<td>Other state/local agencies</td>
<td>Other state/local permits (e.g. for onshore pipeline)</td>
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## Decision Coordination: Onshore projects

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<td><strong>Federal Energy Regulatory Commission and CEQA lead agency (e.g. Port of Long Beach for SES)</strong></td>
<td>Environmental review under National Environmental Policy Act (NEPA) and California Environmental Quality Act (CEQA) resulting in Joint Environmental Impact Statement (EIS)/Environmental Impact Report (EIR)</td>
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### Federal Process

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<tr>
<td>Federal Energy Regulatory Commission</td>
<td>Natural Gas Act Section 3 approval</td>
</tr>
<tr>
<td>Other Federal Agencies</td>
<td>Other federal permits (e.g. U.S. Army Corps of Engineers)</td>
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### State/Local Process

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<tr>
<td>Local Government (e.g. Port of Long Beach)</td>
<td>Certify Final EIR</td>
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<tr>
<td>Coastal Development Permit and/or Harbor Development Permit Local land use permits (e.g. local lease)</td>
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<tr>
<td>California Coastal Commission</td>
<td>Federal consistency certification and Coastal Development Permit and/or appeal of local government CDP, if applicable Approval of Port Master Plan Amendment, if applicable</td>
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<tr>
<td>Other state agencies</td>
<td>Other state permits (e.g. air permits, water discharge permits)</td>
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Two projects in California illustrate the different review processes

Long Beach LNG Terminal
- Onshore facility proposed by Sound Energy Solutions
- Operational target: 2011
- Average 800 million cubic feet per day, plus LNG vehicle use
- Terminal with storage on 25 acres

Cabrillo Deepwater Port
- Offshore facility proposed by BHP Billiton
- Operational target: 2010
- Average 800 million cubic feet per day
- Floating Storage and Regasification Unit
Port of Long Beach

- Draft EIS/EIR released by FERC/Port of Long Beach in October 2005
- Safety Advisory Report submitted to FERC by the Energy Commission in September 2005
- Extensive public/agency comments filed
- Waterways Suitability Report prepared
- State Agencies reviewing key material
  - Critical Energy Infrastructure Information (CEII)
  - Sensitive Security Information (SSI)
A provision of the Federal Energy Policy Act of 2005:

- allows the Governor of a state with a proposed onshore LNG terminal to designate a state agency to consult with FERC regarding applications
- Governor Schwarzenegger designated the Energy Commission under this section
- directs FERC to consult with that state agency regarding state and local safety considerations
- allows the state agency to furnish an advisory report on State and local safety considerations to FERC
Safety Advisory Report

- The Energy Commission prepared a Safety Advisory Report on the Long Beach terminal
  - Coordinated with other agencies in its preparation
  - Submitted September 2005

- FERC has not responded to the report
Cabrillo Port

- Draft EIS/EIR released by U.S. Coast Guard/State Lands Commission October 2004
- State agencies reviewed Sensitive Security Information (SSI) information
- Extensive public/agency comments received
- Revised Draft EIR released March 2006
Governor’s Decision on Offshore Projects

- For offshore projects, federal law allows Governor to:
  - Approve, approve with conditions, or veto
  - No action taken within 45 days of final federal hearing is considered approval of the license

- LNG Interagency Working Group will provide information to facilitate Governor’s consideration of the license application

- Governor's decision is independent of agency permitting decisions
More information is available

Energy Commission LNG website
http://energy.ca.gov/lng/index.html

State Lands Commission website
http://www.slc.ca.gov

Port of Long Beach website
http://www.polb.com/